

UNITED STATES  
DEPARTMENT OF THE INTERIOR JUL 11 1988  
BUREAU OF LAND MANAGEMENT

RECEIVED  
(Other instruction reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  
DIVISION OF OIL, GAS & MINING

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 367 Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

259' from the west line

At proposed prod. zone

2420 from the south line

NWSW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

one half mile

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

100'

16. NO. OF ACRES IN LEASE

2

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

9

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

250

Goodridge

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4124'

22. APPROX. DATE WORK WILL START\*

60 to 90 days

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11 in	7 5/8	23 pd	21 ft	7 sacks
6 3/4	4 1/2	9 1/2	top of zone	25 sacks or more

1, 2, 4, 5, 8, 9

3. surface formation Supai

6. estimated top of geological formation Goodridge 200ft plus

7. estimated depth of anticipated water, oil, or gas Goodridge zone 200 ft plus

10. pressure equipment, none, these shallow carry little or no pressure

11. circulating medium, air and foam

12. testing, logging -- samples only

13. abnormal pressures or temperatures, none-- no hydrogen sulfite

14. anticipated starting date reasonable time after approval

duration of drilling six to ten days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

H E S Reem

TITLE

President

DATE

7-5-88

(This space for Federal or State office use)

PERMIT NO.

43-037-31438

APPROVAL DATE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 7-14-88

John R. Baya

WELL SPACING: Cause No. 156-3

\*See Instructions On Reverse Side

COMPANY WESGRO OIL COMPANY

LEASE SAN JUAN FEDERAL TRACT No. 4 WELL NO. 5

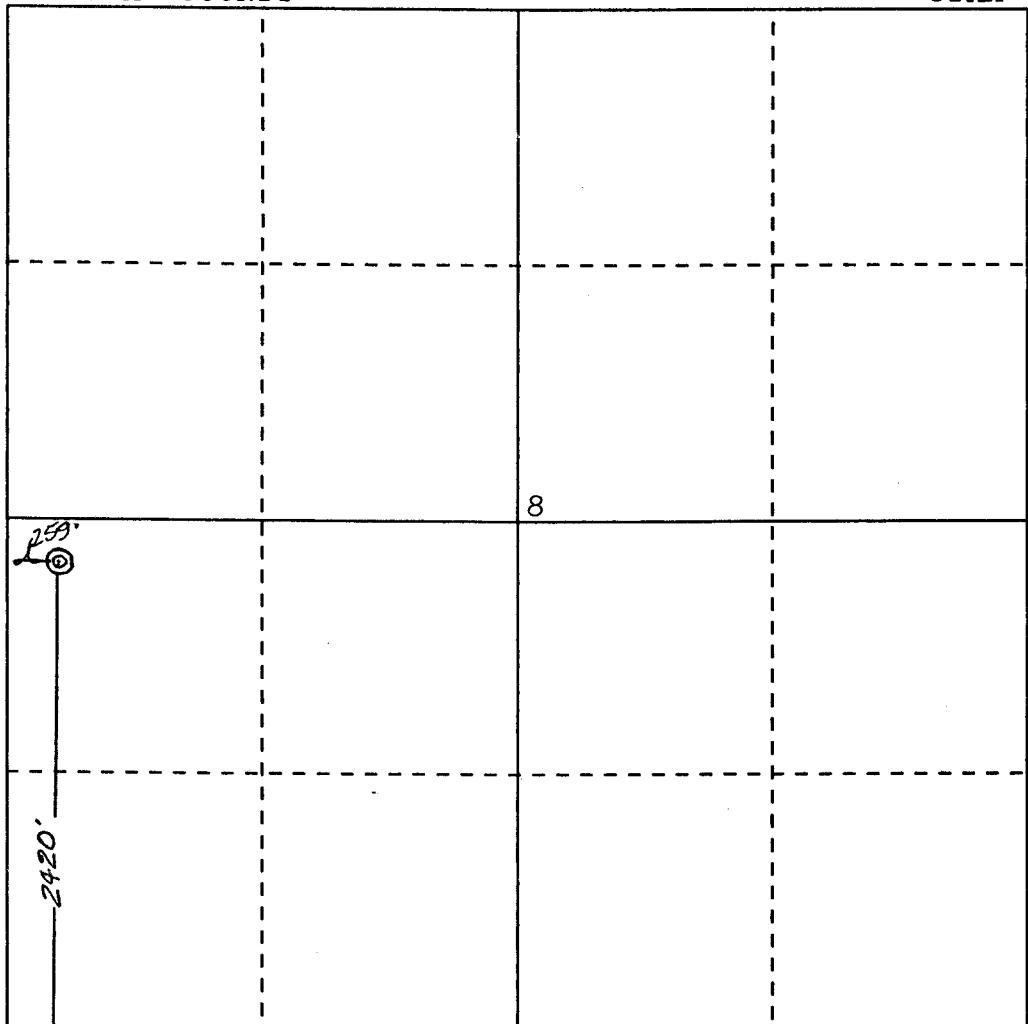
SEC. 8 T. 42 S. R. 19 E., S.L.M.

LOCATION 2420 FEET FROM THE SOUTH LINE and  
259 FEET FROM THE WEST LINE.

ELEVATION 4124

SAN JUAN COUNTY

UTAH



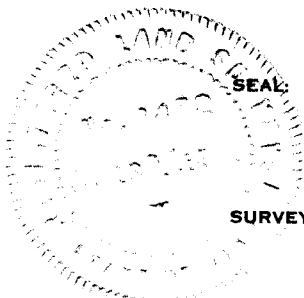
SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*James P. Lease*  
Registered Land Surveyor.

James P. Lease  
Utah Reg. No. 1472

SURVEYED 20 May 19 88



OPERATOR Wesgra Corporation (N1060) DATE 7-11-88

WELL NAME San Juan Fed. Tract 4 #5

SEC NWSW 8 T 42S R 19E COUNTY San Juan

43-037-31438  
API NUMBER

Fed.  
TYPE OF LEASE

CHECK OFF:

☒ PLAT

(Btm-moab)  
☒ BOND

☒ NEAREST  
WELL

☒ LEASE

☒ FIELD

☒ POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

Nearest well ok under Cause No. 156-3

Water Permit ok as per Water Rights - Price

APPROVAL LETTER:

SPACING: ☐ R615-2-3

UNIT

☐ R615-3-2

☒

156-3 4-15-80  
CAUSE NO. & DATE

☐ R615-3-3

STIPULATIONS:



Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

July 14, 1988

Wesgra Corporation  
P. O. Box 367  
Mexican Hat, Utah 84531

Gentlemen:

Re: San Juan Federal Tract 4 #5 - NW SW Sec. 8, T. 42S, R. 19E - San Juan County, Utah  
2420' FSL, 259' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

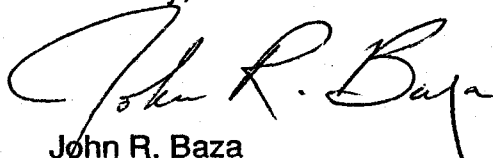
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

Page 2  
Wesgra Corporation  
San Juan Federal Tract 4 #5  
July 14, 1988

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31438.

Sincerely,



John R. Baza  
Petroleum Engineer, Oil & Gas

lr  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
8159T

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF OPERATION: SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR: San Federal

3. ADDRESS OF OPERATOR: P.O. Box 307 Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface: 259' from the west line  
At proposed prod. zone: 2420' from the south line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
one half mile

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 100'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 240'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4124'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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5. LEASE DESIGNATION AND SERIAL NO.  
U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
San Federal

9. WELL NO.  
5 Tract 4

10. FIELD AND POOL, OR WILDCAT  
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 8, 42S, 19E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W E Sreen TITLE President DATE 7-3-88

(This space for Federal or State office use)

PERMIT NO. 43-037-3438 APPROVAL DATE

APPROVED BY /s/ Gene Nodine TITLE DISTRICT MANAGER DATE DEC 20 1988

CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4A

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COMPANY WESGRO OIL COMPANY

**RECEIVED**  
DEC 23 1988

LEASE SAN JUAN FEDERAL TRACT No. 4

WELL NO. 5

SEC. 8

T. 42 S.

R. 19 E., S.L.M.

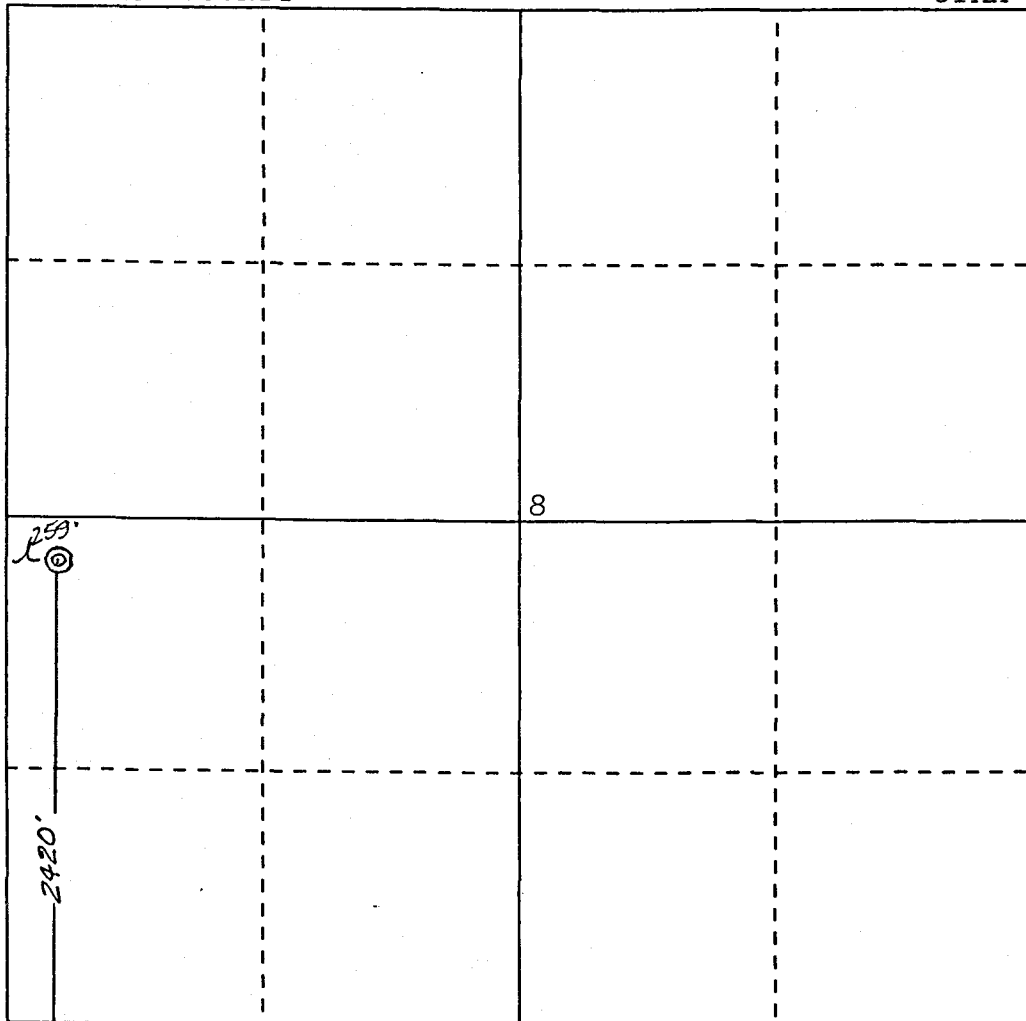
DIVISION OF  
OIL, GAS & MINING

LOCATION 2420 FEET FROM THE SOUTH LINE and  
259 FEET FROM THE WEST LINE.

ELEVATION 4124

SAN JUAN COUNTY

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*James P. Leese*  
Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

SURVEYED

20 May

19 88

Wesgra Corporation  
Well No. San Juan Federal 5 Tract 4  
Sec. 8, T. 42 S., R. 19 E., SLB&M  
San Juan County, Utah  
Lease U-23761-A

**RECEIVED**  
DEC 23 1988

DIVISION OF  
OIL, GAS & MINING

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by an irrevocable "Letter of Credit" (Obligor - Wesgra Corporation) \$10,000 on Lease U-23761-A.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

Surface casing shall be set into non-fresh water bearing bedrock and cemented to surface to protect fresh water zones adjacent the San Juan River. This work shall be witnessed by a Bureau of Land Management representative.



B. SURFACE USE PLAN

No topsoil will be stockpiled.

An earthen berm (at least 6 inches high) will be constructed along the northern and eastern sides of the location to control any oil spills.

The existing U-23761A tank battery will be utilized for production.

Portable tanks and tanks mounted on trailers will not be authorized for oil storage for more than an initial 30-day testing period.

During abandonment, the location will be ripped 2 inches deep and seeded with 1 pound of fourwing saltbush.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the Bureau of Land Management will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

**RECEIVED**  
DEC 29 1988

DIVISION OF  
OIL, GAS & MINING

NOTIFICATIONS

Notify the San Juan Resource Area, at (801) 587-2144 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed:

Dale Manchester, Petroleum Engineer      Office Phone: (801) 259-6111

Home Phone: (801) 259-6239

Eric Jones, Petroleum Engineer      Office Phone: (801) 259-6111

Home Phone: (801) 259-2214

If unable to reach the above individuals including weekends, holidays, or after hours please call the following:

Lynn Jackson, Chief, Branch of Fluid Minerals

Office Phone: (801) 259-6111

Home Phone: (801) 259-7990

Paul Brown, I&E Coordinator

Office Phone: (801) 259-6111

Home Phone: (801) 259-7018

24 hours advance notice is required for all abandonments.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-037-31438

NAME OF COMPANY: WESGRA CORPORATION

WELL NAME: SAN JUAN FEDERAL TRACT 4 #5

SECTION NWSW 8 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR QUALITY

RIG # 1

SPUDDED: DATE 3/30/89

TIME 11:30 a.m.

How ROTARY

DRILLING WILL COMMENCE

REPORTED BY BILL SKEEN

TELEPHONE # 405-521-8960

DATE 3/30/89 SIGNED TAS

**RECEIVED**  
APR 10 1989

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR Wesgra Corporation  
ADDRESS P.O. Box 367  
Mexican Hat, Utah 84531

OPERATOR CODE N-1060  
PHONE NO. 801-683-2298  
405 521-8960

**DIVISION OF  
OIL, GAS & MINING**

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	00380	same	43-037-31438	San Juan Federal #5	S.W 8X8	8	42S	19E	San Juan	3-29	4-4-89
COMMENTS: Federal Lease Proposed Zone - Goodridge Sandstone Field - Mexican Hat (Entity 00380 ok Assign on 4-12-89 for) Not in a Unit											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL (SINGLE WELL ONLY)  
 B - ADD NEW WELL TO EXISTING ENTITY (GROUP OR UNIT WELL)  
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
 E - OTHER (EXPLAIN IN COMMENTS SECTION)

(SEE INSTRUCTIONS ON BACK OF FORM)

McKeen  
SIGNATURE  
operator  
TITLE  
4-6-89  
DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NIT AGREEMENT NAME

FARM OR LEASE NAME

San Juan Federal

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec 8, 42S, 19E

12. COUNTY OR  
PARISH

San Juan

13. STATE

Utah

1a. TYPE OF WELL:

OIL  
WELL ☒GAS  
WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW  
WELL ☐WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐Other ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 367, Mexican Hat, Utah 84531

DIVISION OF  
GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 259' from the west line

2420' from the south line

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-037-31438

DATE ISSUED

6-14-88

15. DATE SPURDIED

3-29-89

16. DATE T.D. REACHED

3-31-89

17. DATE COMPL. (Ready to prod.)

4-4-89

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

4124'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

242'

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

222' to 242'

25. WAS DIRECTIONAL  
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

samples only

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20 pd	20'	9 7/8"	5 sacks	
5 1/2"	12 pd	180'	7 3/4"	22 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4-4-89		pumping					producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4-4-89	24		→	1 bbl	none	none		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Curtiss Palmer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W E Speer

TITLE

President

DATE

5-15-89

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Goodridge	222'	242'	oil			

OIL AND GAS		DRN	JRB	SLS	FILE
1-TAS					
2-					
3-					

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN  
WESGRA CORPORATION  
PO BOX 367  
MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT ☐ (Highlight Changes)

Well Name							Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)				GAS(MCF)	WATER(BBL)	
SAN JUAN FED #3							GDRSD					
4303730420	00380	42S	19E	8								
SAN JUAN TRACT 4-2X							GDRSD					
4303730733	00380	42S	19E	8								
SAN JUAN FEDERAL #16							GDRSD					
4303730889	00380	42S	19E	8								
SAN JUAN FEDERAL 18							GDRSD					
4303731423	00380	42S	19E	8								
SAN JUAN FED. 21							GDRSD					
4303731431	00380	42S	19E	8								
SAN JUAN FED. 22							GDRSD					
4303731432	00380	42S	19E	8								
SAN JUAN FED. TRACT 4 #5							GDRSD					
4303731438	00380	42S	19E	8								
SAN JUAN FEDERAL 4-4A							LTLLP					
4303731749	00380	42S	19E	8								
SAN JUAN FED #1							GDRSD					
4303730393	00381	42S	19E	8								
SAN JUAN FED #2A							GDRSD					
4303730397	00381	42S	19E	8								
SAN JUAN FED A.B.#2							GDRSD					
4303730475	00381	42S	19E	8								
SAN JUAN FED #7							GDRSD					
4303730477	00381	42S	19E	8								
SAN JUAN FED #8							GDRSD					
4303730528	00381	42S	19E	8								
TOTALS												

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date:

Name and Signature:

Telephone Number:

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP 20 1995

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a potential reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wesgra Corporation

3. Address and Telephone No.

P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

17 small producing oil wells in Sec 8, and 7  
lease- Goodridge Trust

5. Lease Designation and Serial No.

Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corrporative.

Thanks

*W.E. Skeen*

W. E. (Bill) Skeen

President, Wesgra Corporation

*Clint Howell*

Clint Howell Ph 66-801-6831-2298

new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**\*NEW OWNER ONLY!**

Routing:

1	LEC 7-LWP
2	DTB 8-PL
3	VLD 9-SJ
4	RPT 10-FILE
5	PRM 1
6	QTR

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) <b>WESGRA CORPORATION</b>	FROM (former operator) <b>WESGRA CORPORATION</b>
(address) <b>PO BOX 367</b>	(address) <b>PO BOX 367</b>
<b>MEXICAN HAT UT 84531</b>	<b>MEXICAN HAT UT 84531</b>
<b>CLINT HOWELL (NEW OWNER)</b>	<b>BILL SKEEN</b>
phone (801) 683-2298	phone (405) 521-8960
account no. N1060	account no. N1060

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>037-31438</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon compl. of routing.*
- lec 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9/26/95 1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

1. All attachments to this form have been microfilmed. Date: October 20 1995.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS